

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Placed

Card Indexed

JWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

OW WW PA

OW OB PA X

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

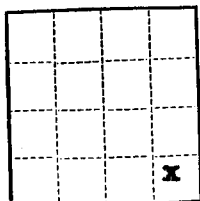
Electric Logs (No.)

E I E-I GR GR-N Micro

Lat. Mi-L Sonic Others

Subscript of Abandonment

24 H. L. E.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-010073**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 16, 1963

Crescent Creek
Well No. **2** is located **721** ft. from **N** line and **721** ft. from **E** line of sec. **20**

NE **SE Sec. 20** **31 S** **11 E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat **Garfield** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ **ground, ungraded** above sea level is **6643** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Mississippian formation, with a total depth of 6800'.

Surface casing will consist of at least 300' of 9-5/8" 36# J-55 casing, cemented to surface. A 7-7/8" hole will be drilled below surface casing. All shows of oil or gas will be tested. Logs will be run to evaluate any productive zones.

Production casing will consist of either 4-1/2" or 5-1/2" casing, cemented with sufficient cement to protect any productive zones.

Anticipated spud date - May 25, 1963.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**

Address **353 E., 4th S.**

Salt Lake City, Utah

By **A. Frisch**
A. Frisch
Title **District Engineer**

CO. 1050.
Joe Frisch

Ref. Stake 70. 5' *Ref. Stake* 66 ft. 10"
Ref. Stake 70. 5' *Ref. Stake* 66 ft. 10"
Ref. Stake 70. 5' *Ref. Stake* 66 ft. 10"

April 22, 1963

Belco Petroleum Corporation
353 East 4th South
Salt Lake City, Utah

Attention: A. Frisch, District Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Crescent Creek #2, which is to be located 721 feet from the south line and 721 feet from the east line of Section 20, Township 31 South, Range 11 East, SLEB, Garfield County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

April 22, 1963

assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, Dist. Eng.,
U. S. Geological Survey
Salt Lake City, Utah

Harvey L. Coonts, Petroleum Eng.
Oil & Gas Conservation Comm.,
Moab, Utah

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-010073**
Unit _____

Sec. 20

T 31 S

R 11 E

X

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of Intention to Change Well Name XX	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 6, 19 63

Henry Mountain Unit

Well No. **1** is located **721** ft. from **NT** line and **721** ft. from **E** line of sec. **20**

SE SE Sec. 20
(¼ Sec. and Sec. No.)

31 S
(Twp.)

11 E
(Range)

Salt Lake
(Meridian)

Wilco
(Field)

Garfield
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~derrick floor~~ **ground, ungraded** above sea level is **6643** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to change the name of this well from Crescent Creek No. 2 to

Henry Mountain Unit No. 1.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**

Address **353 E 4th S**

Salt Lake City, Utah

By **A. Frisch**

Title **District Engineer**

get Bureau No. 42-R358.4.
n Approved.

Land Office Salt Lake City

Lease No. U-010073

Unit _____

T
31
S

Sec. 20

x

RULE

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Notice of Request to Withhold Information xx	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 4, 1963

Henry Mountain Unit

Well No. 1 is located 721 ft. from N line and 721 ft. from E line of sec. 20

SE SE Sec. 20

31 S

11 E

Salt Lake

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

Garfield

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 664.3 ft, ground ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This is to request that no information be released on the subject well, as management would like to drill this as a "tight hole" from Surface to Total Depth.

cc: Utah Oil & Gas Comm.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address 353 E, 4th S

Salt Lake City, Utah

By

A. Frisch

Title District Engineer

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**

Lease No. **U-010073**

Unit _____

Sec. 20

T 31 S

R 11 E

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 6, 1963

Henry Mountains Unit

Well No. **1** is located **721** ft. from **TN** line and **721** ft. from **E** line of sec. **20**

SE SE Sec. 20

(¼ Sec. and Sec. No.)

31 S

(Twp.)

11 E

(Range)

Salt Lake

(Meridian)

Wildcat

(Field)

Garfield

(County or Subdivision)

Utah

(State or Territory)

The elevation of the ~~derrick floor~~ above sea level is **6643** ft. , **ground - ungraded.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on June 25, 1963. A 12-1/4" hole was drilled to 993' and 9-5/8" 36# J-55 casing was run to total depth and cemented to surface with 344 sacks regular cement with 2% Calcium Chloride.

After W. O. C. 24 hrs., the pipe was tested to 800 psi for 30 min. A 7-7/8" hole will be drilled below casing to total depth.

cc: Utah OCCC
Belco, NY - 2
Kern Co. - 1
File - 2

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**

Address **353 E, 4th S**

Salt Lake City, Utah

By **A. Frisch**
Title **District Engineer**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake
LAND OFFICE
LEASE NUMBER **U-010073**
UNIT **Henry Mountains**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of JUNE, 1963,
Agent's address 353 E. 4th S Company BELCO PETROLEUM CORPORATION
Salt Lake City, Utah Signed ORIGINAL SIGNED BY
Phone 328-4731 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE 20	31S	11E	1		---TIGHT HOLE---					TD 4485' - Drilling 9-5/8" J-55 36# Csg. set @ 993' w/3 1/4" sx. reg. cont./2% CaCl ₂ & 1/2" Gel/sack on first 100 sacks.

cc: USGS - 2
UOGCC - 2
Belco, NY - 2
DCB - 1
Kern - 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE ----- **U-010073**
LEASE NUMBER -----
UNIT ----- **Henry Mountains**

State	Utah	County	Garfield	Field	Wildcat
The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY, 1963,					
Agent's address	353 E. 4th S		Company BELCO PETROLEUM CORPORATION		
	Salt lake City, Utah		ORIGINAL SIGNED BY		
			Signed A. FRISCH		
Phone	328-4731		Agent's title District Superintendent		

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE 20	31S	11E	1		--TIGHT HOLE--					TD 5935' - Fishing.

cc: USGS - 2
 UOGCC - 2
 Belco, NY - 2
 DCB - 1
 Kern - 1

cc: USGS - 2
UOGCC - 2
Belco, NY - 2
DCB - 1
Kern - 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

August 23, 1963

MEMO FOR FILING:

Re: Belco Petroleum Corporation
Henry Mountain Unit Well No. #1
Sec. 20, T. 31 S, R. 11 E.,
Garfield County, Utah

On August 22, 1963, Mr. Joe Frisch called for a tentative plugging program relating to the above mentioned well. Mr. Frisch states that well logging the hole with sonde was dropped and they are presently fishing, after which DST's will be conducted. Communication became so poor that I informed Mr. Frisch to go ahead with the plugging operations as outlined by the U. S. Geological Survey, whereupon I contacted Joe Harstead (USGS) and reviewed the following program:

25 sacks of cement at 4020' across the top of the Wolfcamp
25 sacks at 2140 across the top of the Sinbad
25 sacks across the surface casing shoe which is set at 994'

The geological tops were encountered as follows:

Wingate	- 1307'
Chinle	- 1595'
Moenkopi	- 1890'
Sinbad	- 2140'
Organ Rock	- 2861'
Cedar Mesa	- 3215'
Wolfcamp	- 4020'
Hermosa	- 4600'
Paradox	- 5330'
Molas	- 5755'
Mississippian	- 5940'
T.D.	- 6220'

An intermediate log was run through the entire section down to the approximate base of the Pennsylvania and no porosity or water was indicated on logs. I then called Belco's Office in Salt Lake City and informed Mr. Zen Merritt that this office would require an additional plugging across the Mississippian Formation if the drill stem test taken so warrants.

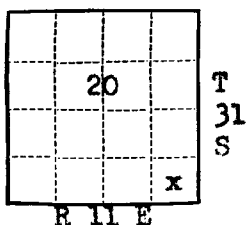
PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:klf

cc: Harvey L. Coonts, Petroleum Engineer
O&GCC
Moab, Utah

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. U-010073
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 28, 19 63

Henry Mountains Unit

Well No. 1 is located 721 ft. from N line and 721 ft. from E line of sec. 20

SE SE Sec. 20 31 S 11 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6654 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The well was drilled to a total depth of 6220' on August 22, 1963. A drill stem test from 6054-6220' recovered 2928' of water and water cut mud. We propose to plug the well as follows:

Plug No. 1	6000-5925'	25	sx.	cmt.	Top Miss.	5960'
2	4050-3975'	"	"	"	Top Wolfcamp	4020'
3	2160-2085'	"	"	"	Top Sinbad	2140'
4	1020-945'	"	"	"	Btm. 9-5/8" Surf. Casing	993'
5	10-0'	10	sx.	cmt.	Surface	

A regulation marker will be installed and the location cleaned up.

Verbal approval by Mr. Russell, U. S. G. S. & Mr. Burchell UOGCC.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

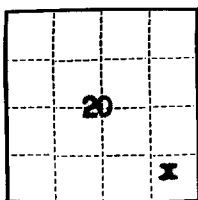
Company BELCO PETROLEUM CORPORATION

Address 353 E, 4th S.

Salt Lake City, Utah

By A. Frisch

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Get Bureau No. 42-R358.4.
n Approved.

Land Office Utah
Lease No. U010073
Unit Henry Mountain

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 28, 1963, 19

Henry Mountain Unit

Well No. 1 is located 721 ft. from ~~NE~~ N line and 721 ft. from ~~SW~~ E line of sec. 20

SE SE Sec 20

($\frac{1}{4}$ Sec. and Sec. No.)

31S

(Twp.)

11E

(Range)

Salt Lake

(Meridian)

Wildcat

(Field)

Garfield

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 6654 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on May 25, 1963. A 12 $\frac{1}{4}$ " hole was drilled to 993' and 9 5/8" 36# J-55 used casing was run to total depth and cemented to surface with 344 sacks of regular cement.

The well was drilled to 5618' where electric logs were run, then deepened to 5935' when the drill string was dropped. After fishing for the drill collars for 20 days, the well was plugged back to 5450', leaving 15 drill collars in the hole. A whipstock was set at 5450' and the hole drilled to 6220'. Electric logs were run and a drill stem test run on the interval from 6054-6220' recovered 847' of water cut drilling mud and 2081' of water. The well was plugged as follows: Plug No. 1 6000'-5925' 25 sacks cement; No. 2 4050'-3975' 25 sacks cement; No. 3 32160-2085' 25 sacks cement; No. 4 1020-945' 25 sacks cement; No. 5 10-0' 10 sacks cement. Heavy mud was placed between plugs.

A regulation marker has been erected and the location cleaned up.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

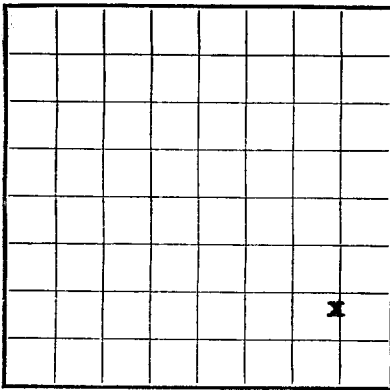
Company Belco Petroleum Corporation

Address 4255 Edward Drive

Salt Lake City, Utah

ORIGINAL SIGNED BY
A. FRISCH

By A. Frisch
Title Dist. Supt.



Salt Lake
U. S. LAND OFFICE
SERIAL NUMBER **U-010073**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Belco Petroleum Corporation** Address **255 Edward Drive, Salt Lake City**
Lessor or Tract **Government** Field **Wildcat** State **Utah**
Henry Mt. Unit
Well No. **1** Sec. **20** T. **31S** R. **11E** Meridian **Salt Lake** County **Garfield**
Location **721** ft. **N** of **S** Line and **721** ft. **E** of **E** Line of **Sec. 20** Elevation **6654**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **October 28, 1963**

Title **District Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 25**, 19 **63** Finished drilling **August 24**, 19 **63**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **none** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **none** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	36	8	US	100	Guide	Surface			Surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	993	344	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 0 feet to 6220 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

-----	19-----	Put to producing ----- August 24 -----, 19-63-----
The production for the first 24 hours was -----	-----	barrels of fluid of which ----- % was oil; ----- %
emulsion; ----- % water; and ----- % sediment.	-----	Gravity, °Bé. -----
If gas well, cu. ft. per 24 hours -----	-----	Gallons gasoline per 1,000 cu. ft. of gas -----
Rock pressure, lbs. per sq. in. -----	-----	-----

F. Eulberg	Driller	N. Maddox	Driller
A. Bohnet	Driller	Calvert Exploration Co.	Driller

FROM—	TO—	TOTAL FEET	FORMATION
FROM	TO	TOTAL FEET	FORMATION

Hauling Bin		Material		Depth		Depth	
BLOS AND ADAPTERS							
2 5/8	8 1/2	3 1/4	1 1/2	1 1/2	1 1/2	1 1/2	1 1/2
Casting size	Height	Number locks of cement	Method used	Time used	Time used	Time used	Time used

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

SURFACE DATE	DISTRICT NAME	COUNTY NAME	TOWNSHIP	RANGE	SECTION	NEEDLE	WELL NO.	DEPTH	DIAMETER	TYPE	STATUS
1906	10-11-12	10-11-12	10-11-12	10-11-12	10-11-12	10-11-12	10-11-12	10-11-12	10-11-12	10-11-12	10-11-12
The above well was spaced on May 2 ^d , 1906. A hole was drilled to 793' and 2 1/8" 30 lb. casing was run to total depth and cemented to surface with 3 1/2 sacks of cement.											
No. 1 flow test to 561' where electric log was run, then deepened to 593' when the drill string was dropped. After fishing for the drill collars for 20 days, the well was plugged back to 5250', leaving 15 drill collars in the hole. A 4 1/2" pipe was set at 5250' and the hole drilled to 6220'. Electric logs were run and a drill stem test run on the interval from 614'-6220' recovered 47' of water cut drilling mud and 20 l' of water. The well was plugged as follows:											
No. 1 1000' - 25 sacks cement; No. 2 1000' - 25 sacks cement;											
No. 3 2160' - 205' 25 sacks cement; No. 4 (1920' - 940') 25 sacks cement; No. 5 10' - 10 sacks cement. Only one well on above lands owned by SONES.											

Commenced shipping _____ 10 03 Entered shipping _____ 10 03

The similarity on this badge is for the recognition of the men as people who

DATE: OCTOBER 30, 1963 JEP: DPA:RGC: 01:47

DO NOT WRITE IN THESE SPACES

The information given hereafter is a complete and correct record of the work and work done thereon

Registration	121	of	2	line and	121	of	2	line of	sec. 80	Registration	001
App. No.	121	sec.	80	1	312	11/1	121	sec.	80	1	312
Class of Firm	121	sec.	80	1	312	11/1	121	sec.	80	1	312
Company	121	sec.	80	1	312	11/1	121	sec.	80	1	312
Address	121	sec.	80	1	312	11/1	121	sec.	80	1	312

ГОСУД. УНИВ. СОВРЕМЕН.

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 10 rows of squares. A small black mark or smudge is visible near the top right corner of the grid.

ГОС ОЕ ОИГ ОБ СВЗ МЕЛГ

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLEASE OR PERMIT TO PROCEED -----

WFLA-TV MEMBER

U.S. FUND OFFICE

BRB# 7000007016 BRB#
0000000000

Written Sample Description

HENRY MOUNTAINS #1

Location: Sec. 20, T 31 S, R 11 E
Garfield County, Utah

From	To	Total	Description
0'	300'	300'	No Samples.
300'	960'	660'	<u>Navajo</u> Ss, tan-lt brn, f-m, sbrd, sli calc, fri.
960'	1310'	350'	<u>Kayenta</u> Ss, red, red-brn, vf-f, sbang, sli calc, arg mtx, fri; Sh, dk red, sft.
1310'	1590'	280'	<u>Wingate</u> Ss, tan, orng, f-m, sbang-sbrd, clr qtz grns, p cons.
1590'	1890'	300'	<u>Chinle</u> Sh & Sltst, dk red, sli calc.
1890'	2140'	250'	<u>Moenkopi</u> Sh, dk red; scat Ls, wh, c xln, chky in pt.
2140'	2480'	340'	<u>Sinbad</u> Sh, red, calc, slty & sdy in pt; scat red cht.
2480'	2860'	380'	<u>White Rim</u> Ss, tan, vf-f, sbang, wh calc mtx, fri; Sh, as abv.
2860'	3210'	350'	<u>Organ Rock</u> Ss, wh, tan, vf, sbang-sbrd, fri; Sh, red, slty & calc in pt.
3210'	4020'	790'	<u>Cedar Mesa</u> Ss, buff-tan, f, w sort, fri, sbrd, sli dol mtx in pt.
4020'	4600'	580'	<u>Wolfcamp</u> Ss, wh, f, sbrd-rd, calc, fri-w cons; Ls, wh-tan, f xln, H & T.
4600'	5760'	1160'	<u>Hermosa</u> Ls, lt-dk gy, f-m xln, fos in pt, gen dns; Dol, wh, vf xl, arg & sdy in pt; scat Cht, wh-clr, mnr ss, wh, vf-f, sbrd, w cons; abund igneous mat in lower 50'.

From	To	Total	Description
5760'	5960'	200'	<u>Molas</u> Sh, red, sil-calc, slty in pt, firm; Ls, wh-lt gy, f xl, dns.
5960'	6080'	120'	<u>Mississippian</u> Ls, wh-lt gy, microxl-fxl, sucr in pt, pred dns, scat frac.
6080'	6220'	140'	Dol, wh-lt gy, m-c xl, fos in pt, scat vugs & intxl por.
	6220'		T. D.

November 8, 1963

Belco Petroleum Corporation
4255 Edward Drive
Salt Lake City, Utah

Attention: A. Frisch, Dist. Supt.

Re: Well No. Henry Mountain Unit #1
Sec. 20, T. 31 S. R. 11 E.,
Garfield County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If you did not run logs on this well, please make a statement to that effect in order to keep our records accurate and complete. Thank you for your cooperation in this request.

Please be advised that these logs will be held confidential for the prescribed time.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

BELCO PETROLEUM

CORPORATION

P. O. BOX 250

BIG PINEY, WYOMING

TELEPHONES: 5121
5131

November 30, 1963

Oil & Gas Conservation Commission
310 Newhouse
10 Exchange Place
Salt Lake City 11, Utah

Attention: Clarella N. Peck

Re: Well No. Henery Mountain # 1
Section 20, T31S, R11E
Garfield County, Utah

As requested in your letter dated November 8, 1963, to
Mr. Frisch, you will find enclosed one set of logs on the above
well.

Sincerely,

BELCO PETROLEUM CORPORATION



Dick Welch
District Geologist

DW:ch

cc: Mr. John Lomax - New York City

Joe Frisch
4255 Edward Drive
Salt Lake City, Utah